Natural Gas Net-Export Trends

A graphical review of the historical data.

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Historical Data has Advantages

- Production and consumption data are freely available:
 BP Statistical Review, EIA, IEA
- Comparison between datasets gives an idea of the error bars.
- No assumptions are needed.
- Historical time series map out trends zeroth order predictions.

Historical data capture the Human Story:

discoveries, accidents, wars, politics, economics, technology, environmental issues, *etc*.

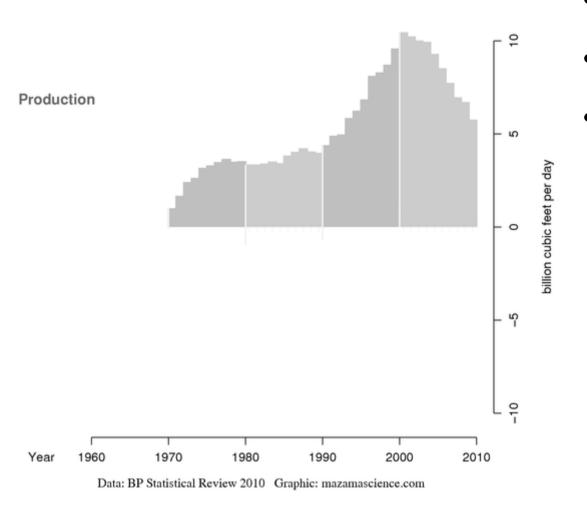
Telling Stories with Pictures

- Humans communicate by telling stories.
- Pictures help us tell those stories.
- Good data graphics allow us to "tell stories" with data.



UK - Historical Gas Production

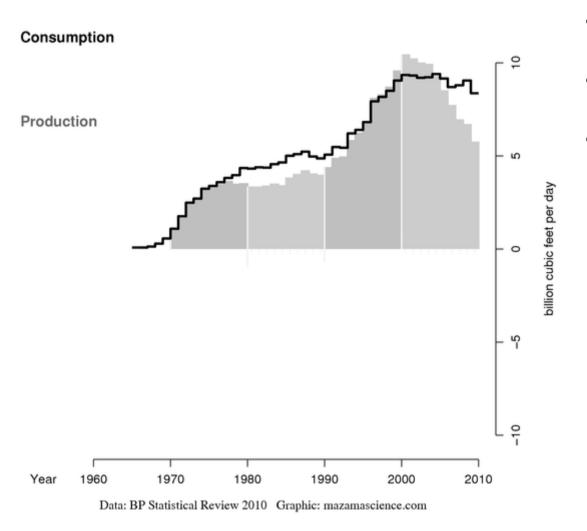
United Kingdom: Nat. Gas



- 1970's rising
- 1980's stable
- 1990's rapid rise
- 2000's rapid fall

UK – Consumption

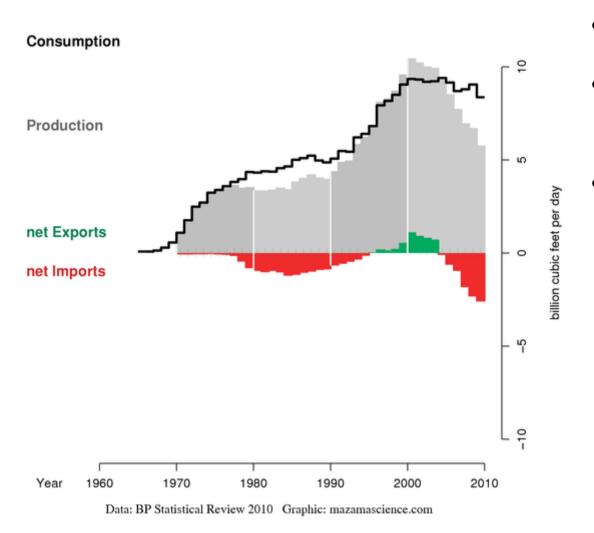
United Kingdom: Nat. Gas



- 1970's rising
- 1980's slight increase
- 1990's rising
- 2000's slight decline

UK – Net Exports

United Kingdom: Nat. Gas



- 1970's self sufficient
- 1980's stable imports
- 1990's declining imports
- 2000's increasing imports

A Sense of History

"A careful reading of history clearly demonstrates ... that people don't read history carefully."

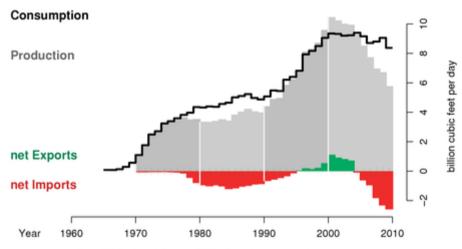
- Understanding Net Export trends means understanding production and consumption trends.
- Geology and technology set limits on production.
- But actual production and consumption depend on economics, politics and cultural values – human factors.
- Historical curiosity can help explain (and predict) a lot.

"History doesn't repeat but she sure rhymes a lot."

Data-driven story: Privatization vs. Polder



United Kingdom: Nat. Gas

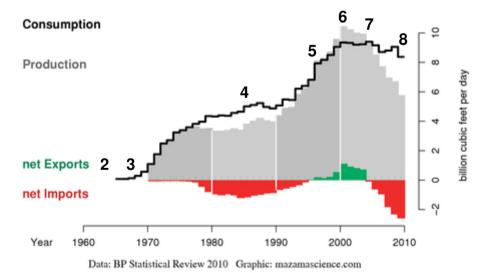


Data: BP Statistical Review 2010 Graphic: mazamascience.com

British policy emphasized "free market".



United Kingdom: Nat. Gas

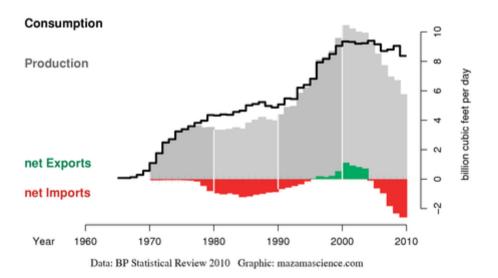


- (1) 1959 first LNG from LA
- (2) 1963 LNG from Algeria
- (3) 1967 first North Sea gas
- (4) 1986 **privatization (**Gas Act)
- (5) 1996 market competition
- (6) 2000 peak production
- (7) 2004 net importer
- (8) 2010 Gas Balancing Alert

Dutch policy emphasized "small fields" first.

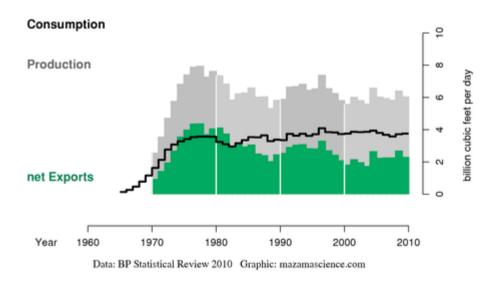


United Kingdom: Nat. Gas





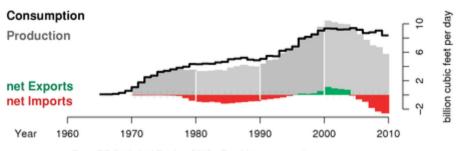
Netherlands: Nat. Gas



Same geology, different policies → different outcomes.

What does "peak production" look like?

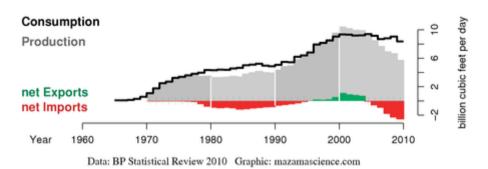
United Kingdom: Nat. Gas 2009 imports increased by 11. %



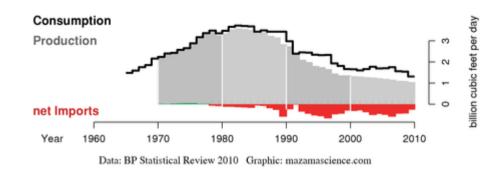
Data: BP Statistical Review 2010 Graphic: mazamascience.com

Romania's decline from peak has been steady.

United Kingdom: Nat. Gas 2009 imports increased by 11. %

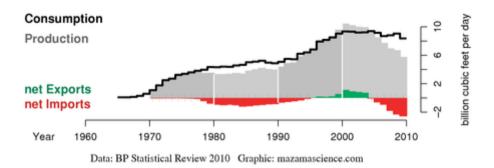


Romania: Nat. Gas 2009 imports decreased by 40.9 %

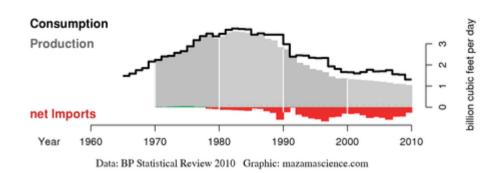


Italy's production decline has been gradual.

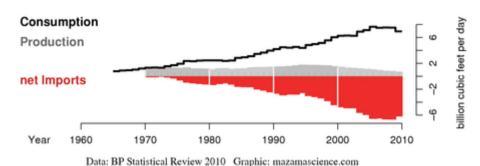
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Romania: Nat. Gas 2009 imports decreased by 40.9 %

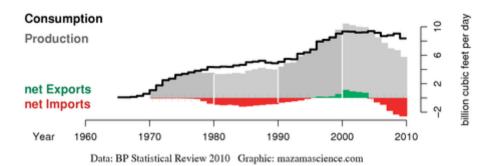


Italy: Nat. Gas 2009 imports decreased by 7.1 %

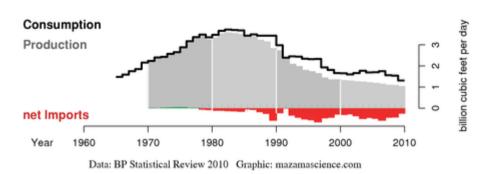


Is Argentina at peak production?

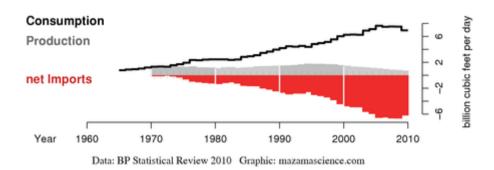
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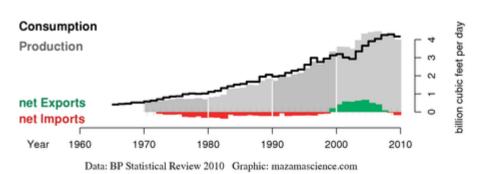
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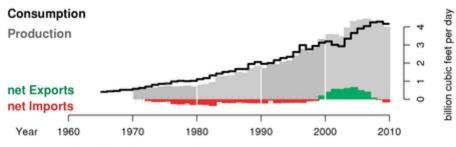


Argentina: Nat. Gas 2009 imports increased by 324 %



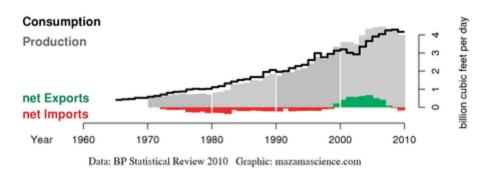
What about "peak exports" – the green bit?

Argentina: Nat. Gas 2009 imports increased by 324 %

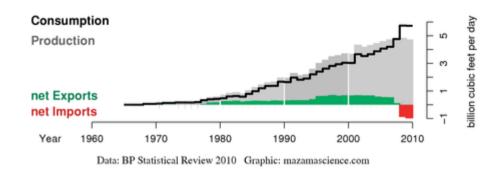


Increased consumption can cause peak exports.

Argentina: Nat. Gas 2009 imports increased by 324 %

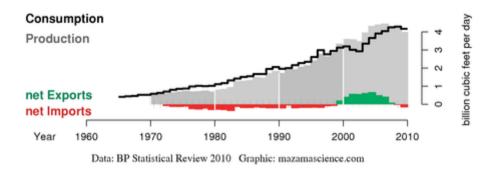


United Arab Emirates: Nat. Gas 2009 imports increased by 11. %

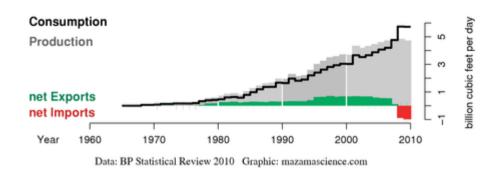


Decreased production can cause peak exports.

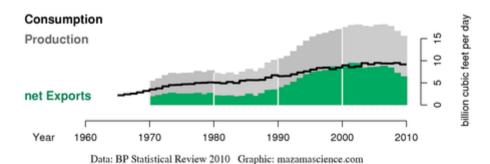
Argentina: Nat. Gas 2009 imports increased by 324 %



United Arab Emirates: Nat. Gas 2009 imports increased by 11. %

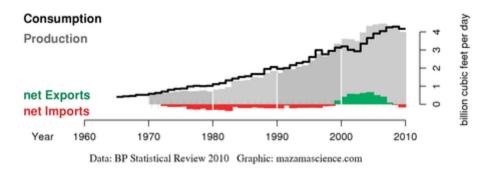


Canada: Nat. Gas 2009 exports decreased by 11. %

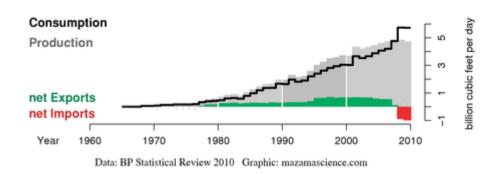


Is Indonesia at peak exports?

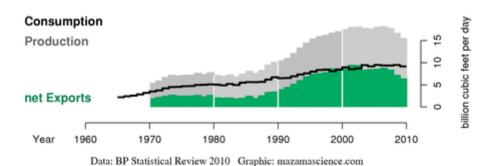
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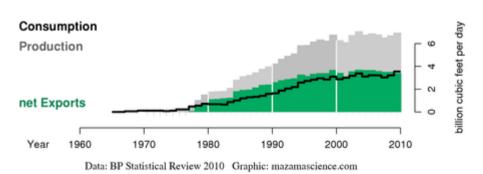
United Arab Emirates: Nat. Gas 2009 imports increased by 11. %



Canada: Nat. Gas 2009 exports decreased by 11. %



Indonesia: Nat. Gas 2009 exports decreased by 2.8 %



International Pipelines vs. LNG

Pipelines

- Planning and construction take years
- International cooperation
- Right-Of-Way issues
- Constant delivery
- Transit nations
- Partners are locked in

LNG

- Planning and construction take months
- National decision
- Coastal access required
- Intermittent delivery
- High seas
- Open market

Largest Net-Exporting Regions in 2008

#1 Russia 17 Bcf/day

#2 North Sea 10 Bcf/day

#3 North Africa 8 Bcf/day

#4 SE Asia 7 Bcf/day

#5 Canada 6 Bcf/day

#6 Central Asia 6 Bcf/day

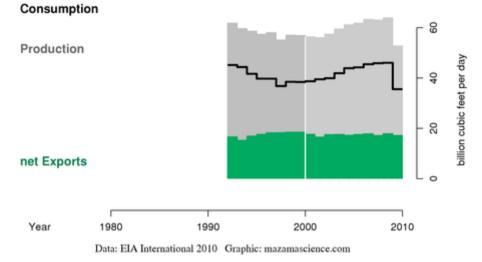
#7 Middle East 5 Bcf/day

#8 Sub-Saharan Africa 3 Bcf/day

Russian exports have remained steady.



Russia: Nat. Gas 2009 exports decreased by 3.8 %

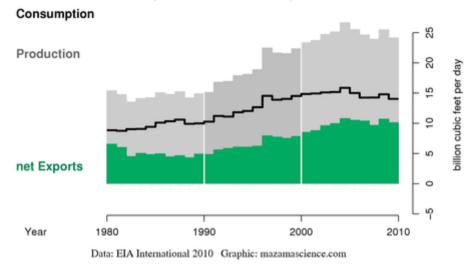


- Huge reserves
- High levels of consumption
- Declining population
- Europe's biggest supplier
- Pipeline control battles
- 2012 Nord Stream pipeline
- 2015? South Stream pipeline

North Sea exports are expected to decline.

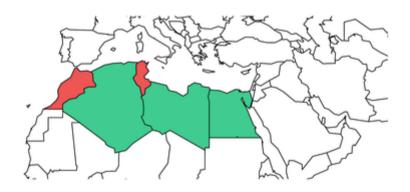


North Sea: Nat. Gas 2009 exports decreased by 5.4 %

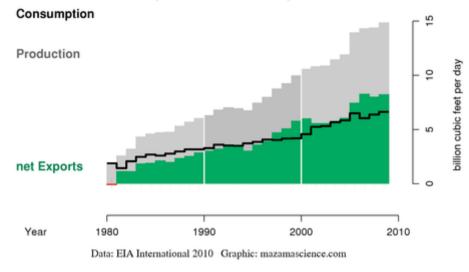


- Norway is ~80% of netexports
- Very good data
- Lack of new discoveries
- Using latest technology
- Peak anticipated this decade

North African exports are growing.

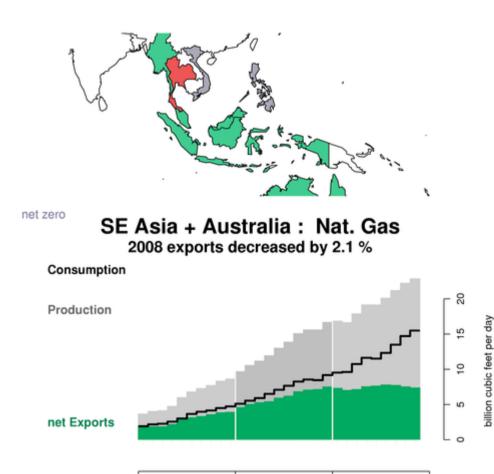


North Africa: Nat. Gas 2008 exports increased by 2.7 %



- Algeria is ~60% of net-exports
- Huge reserves
- Population growth
- Modern development
- Higher levels of consumption
- Existing trans-med pipelines
- Existing LNG plants
- 2010 Medgaz pipeline
- 2011 new LNG plants and vessels

SE Asian exports appear to have peaked.



1990

Data: EIA International 2010 Graphic: mazamascience.com

2000

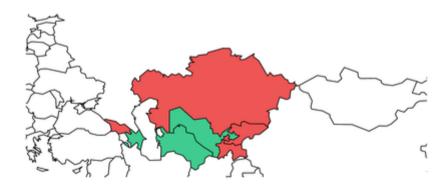
2010

- Developing economies
- Past peak oil production
- Major coal users
- Close to huge LNG importers

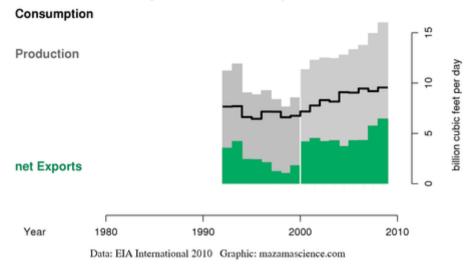
Year

1980

Central Asian exports are growing.



Central Asia: Nat. Gas 2008 exports increased by 12.0 %

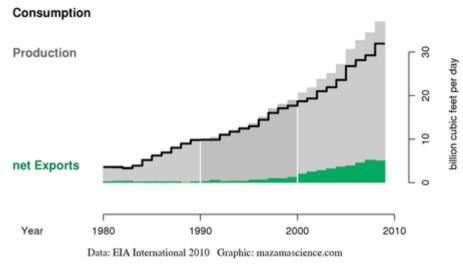


- Huge reserves in Turkmenistan
- Landlocked region
- Existing Russian pipelines
- 2010 China-Turkmen pipeline
- 2015? Nabucco pipeline

Middle Eastern exports have peaked.



2008 exports decreased by 3.1 %



- Huge reserves
- Population growth
- Modern development
- Higher levels of consumption
- Increased desalination
- Oil fired power plants
- Regular power crises
- GCC power grid
- Petrochemical industry
- New pipelines and LNG terminals

Recognizing Patterns

Reviewing historical trends leads to the following realizations:

- Production peaks can be sharp or very broad.
- Production is still rising in many countries.
- National consumption often follows production upward.
- Consumption can increase very rapidly.
- Consumption levels are "sticky" –
 decreases are strongly correlated with economic hardship.
- Pipelines and LNG pose different energy security issues.

Factors affecting Production Growth

- Geology (UK)
- Technology (US)
- Government regulation (Netherlands)
- Market access (Turkmenistan)
- Financing (Venezuela)

Factors affecting Consumption Growth

- Gas displacing coal due to environmental concern. (EU)
- Fuel switching as oil production declines. (Indonesia)
- Inadequate water supply requires desalination. (Saudi Arabia)
- Increased demand due to population growth. (Pakistan)
- Increased consumption from higher living standards. (China)

Predictions for the next decade (2010-2019).

- Global production will increase dramatically.
- Norway will reach both peak production and peak exports.
- The Middle East will reach peak exports.
- SE Asia will reach peak net exports.
- South America (including Trinidad) will become a net importer.
- China will become a huge net importer.
- LNG will become increasingly expensive.
- The UK Gas Balancing Alert will be triggered multiple times.
- ¿European piped gas *could* become increasingly expensive?
- Russia and Central Asia will remain inscrutable!!

For the Curious:

http://mazamascience.com/Energy/GasTrends

